

15 copies of their statements at the time of their presentations.

Written testimony pertaining to agenda items may be submitted prior to the meeting. This notice is being published less than 15 days before the date of the meeting due to programmatic issues that had to be resolved prior to publication. Written comments can be sent to the address above on or before March 14, 1995.

Minutes

A transcript of the open, public meeting will be available for public review and copying approximately 30 days following the meeting at the Public Reading Room 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC between 9 a.m. and 4 p.m., Monday through Friday except Federal holidays.

Issued at Washington, DC, on February 22, 1995.

Rachel Murphy Samuel,
*Acting Deputy Advisory Committee
Management Officer.*

[FR Doc. 95-4763 Filed 2-24-95; 8:45 am]

BILLING CODE 6450-01-P

National Electric and Magnetic Fields Advisory Committee Meeting

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act, 5 U.S.C. App. (1988), notice is hereby given of a meeting of the National Electric and Magnetic Fields Advisory Committee.

DATES: Tuesday, March 14, 1995: 9:00 a.m.-4:00 p.m., Wednesday, March 15, 1995: 9:00 a.m.-12:00 p.m.

ADDRESSES: Holiday Inn Georgetown, 2101 Wisconsin Avenue, Washington, D.C. 20007, (202) 338-4600.

FOR FURTHER INFORMATION CONTACT: Roland George, Program Manager, Utility Systems Division, EE-141, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9398.

SUPPLEMENTARY INFORMATION: The National Electric and Magnetic Fields Advisory Committee advises the Department of Energy and the National Institute of Environmental Health Sciences on the design and implementation of a five-year, national electric and magnetic fields research and public information dissemination program. The Secretary of Energy, pursuant to Section 2118 of the Energy Policy Act of 1992, P.L. 102-486, has overall responsibility for establishing

the national program which includes health effects research, development of technologies to mitigate any adverse human health effects, and dissemination of information.

Tentative Agenda

Tuesday, March 14, 1995

9:00 a.m.—Welcome and Review of minutes
9:30 a.m.—FY 95 funding status/options
10:00 a.m.—FY 96 funding
10:45 a.m.—Break
11:15 a.m.—FY 96 funding priorities and options
12:00 noon—Lunch
1:00 p.m.—Annual Report for FY 94
1:15 p.m.—Report on FY 95 activities (National Institute of Environmental Health Sciences (NIEHS), DOE)
2:30 p.m.—Response to recent solicitations for proposals
2:50 p.m.—Break
3:15 p.m.—Review of proposed work, FY 95, FY 96
3:45 p.m.—Administrative issues
4:00 p.m.—Adjourn

Wednesday, March 15, 1995

9:00 a.m.—Report from Interagency Working Group
9:30 a.m.—Interagency Committee Progress Report to Congress
10:30 a.m.—Break
11:00 a.m.—Public comments
12:00 noon—Adjourn

Public Participation

The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Roland George at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation on the agenda. Depending on the number of requests, comments may be limited to five minutes. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes

A transcript and minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585 between 9:00 a.m. and 4:00 p.m., Monday through Friday except Federal holidays. Copies of the minutes will also be available by request.

Issued at Washington, D.C. on February 22, 1995.

Rachel Murphy Samuel,
*Acting Deputy Advisory Committee
Management Officer.*

[FR Doc. 95-4762 Filed 2-24-95; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. CP93-728-001, et al.]

Northwest Pipeline Corporation, et al.; Natural Gas Certificate Filings

February 17, 1995.

Take notice that the following filings have been made with the Commission:

1. Northwest Pipeline Corporation

[Docket No. CP93-728-001]

Take notice that on February 9, 1995, Northwest Pipeline Corporation (Applicant), P.O. Box 58900, Salt Lake City, Utah 84108-0900, filed in Docket No. CP93-728-001 a request pursuant to § 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act for approval to change the design of authorized facilities, located at the new Maple Heights Meter Station in King County, Washington,¹ to reflect the elimination of one of the originally authorized meters from the design of the facilities actually installed, under blanket certificate issued in Docket No. CP82-433-000,² all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

Applicant states that it was authorized to construct and operate the Maple Heights Meter Station consisting of two 3-inch taps, one 2-inch rotary meter, one 4-inch turbine meter, two 1-inch Mooney regulators and appurtenances, with a maximum design delivery capacity of approximately 5,250 Dth per day at 200 psig to provide service to Washington Natural Gas Company (Washington Natural). Applicant states that prior to construction Washington Natural determined that a capacity of 750 Dth per day would be sufficient to meet its requirements at this delivery point and requested that the authorized meter station be downsized. Accordingly, Applicant modified the Maple Heights Meter Station design by eliminating the authorized 4-inch turbine meter thus reducing the design capacity to

¹ See, Prior Notice in Docket No. CP93-728-000 (dated September 21, 1993), effective November 6, 1993.

² See, 20 FERC ¶ 62,412 (1982).

approximately 750 Dth per day. Applicant states that the revised cost of the downsized meter station was \$396,239 which was reimbursed by Washington Natural.

Applicant holds a blanket transportation certificate pursuant to Part 284 of the Commission's Regulations issued in Docket No. CP86-578-000.³ Applicant states that there is no significant impact on Applicant's system peak day deliveries resulted from the redesigned facilities since Applicant's total firm obligation for deliveries to Washington Natural remains unchanged. Applicant states that construction of the proposed delivery point is not prohibited by its existing tariff, and that the requirements to be served via this meter station will result in no significant increase in annual throughput on Applicant's system.

Comment date: April 3, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Questar Pipeline Company

Docket No. CP95-201-000

Take notice that on February 13, 1995, Questar Pipeline Company (Questar Pipeline), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP95-201-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to convert existing exempt facilities, installed and operated under 18 CFR 157.53 to Natural Gas Act § 7(c) delivery point facilities and operate same as fully certificated transmission facilities under Questar Pipeline's blanket certificate issued in Docket No. CP82-491-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Questar Pipeline proposes to convert facilities in Uinta County, Wyoming. These facilities consist of one four-inch tap, one two-inch Daniel Senior meter run, approximately 400 feet of four-inch buried pipeline, electronic flow-measurement and telemetry equipment, and minor yard and station piping.

Comment date: April 3, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. K N Interstate Gas Transmission Company

[Docket No. CP95-203-000]

Take notice that on February 14, 1995, K N Interstate Gas Transmission

Company (K N Interstate), P.O. Box 281304, Lakewood, Colorado 80228-8304, filed in Docket No. CP95-203-000, a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to establish three new delivery taps for its affiliate, K N Energy, Inc., (K N), a local distribution company, for ultimate sale to various retail customers, under K N Interstate's blanket certificate issued in Docket Nos. CP83-140-000 and CP83-140-001 and Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

K N Interstate proposes new delivery taps to be located in Phelps, Fillmore, and Howard Counties, Nebraska. K N Interstate states that the proposed taps will deliver twenty-two, eighteen, and thirty-six Mcf on a peak day, respectively, and 710, 590, and 360 Mcf annually, respectively. K N Interstate estimates that the Phelps County tap and the Fillmore County tap will both cost \$850 to construct. K N Interstate further estimates that the Howard County tap will cost \$1,150 to construct. K N Interstate indicates that the proposed facilities will not have an adverse impact on its existing customers.

K N Interstate advises that the volumes of gas which will be delivered at each of these proposed delivery taps will be within the current maximum daily transportation quantity set forth in K N Interstate's transportation service agreement with K N. K N Interstate further advises that the addition of the delivery taps is not prohibited by its existing tariff.

Comment date: April 3, 1995, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-4674 Filed 2-24-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG95-31-000 et al.]

CNG Power Services Corporation, et al. Electric Rate and Corporate Regulation Filings

February 17, 1995.

Take notice that the following filings have been made with the Commission:

1. CNG Power Services Corporation

[Docket No. EG95-31-000]

On February 10, 1995, CNG Power Services Corporation (CNGPS), One Park Ridge Center, P.O. Box 15746, Pittsburgh, Pennsylvania 15222, filed with the Federal Energy Regulatory Commission (Commission) an application for a new determination of exempt wholesale generator status, due to changed circumstances resulting from certain proposed transactions, pursuant to part 365 of the Commission's regulations. The application states that the Commission previously determined that CNGPS is an exempt wholesale generator. See CNG Power Services Corporation, 69 FERC ¶ 61,002 (1994).

Comment date: March 3, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Catex Vitol Electric Inc.

[Docket No. ER94-155-005]

Take notice that on February 3, 1995, Catex Vitol Electric Inc. (Catex) filed information as required by the Commission's January 14, 1994 order in Docket No. ER94-155-000. Copies of Catex's filing are on file with the Commission and are available for public inspection.

3. PSI Energy, Inc.

[Docket No. ER95-323-000]

Take notice that on February 8, 1995, PSI Energy, Inc. (PSI), tendered for filing an amendment to filing it made in this docket on December 22, 1994. The amendment consists of two parts. First, PSI has filed Exhibits AEE and G of the Transmission and Local Facilities Ownership, Operation and Maintenance Agreement (T&LF Agreement) among PSI, Wabash Valley Power Association (WVPA) and the Indiana Municipal Power Agency (IMPA). Second, PSI has

³ See, 42 FERC ¶ 61,019 (1988).